

JANUARY 19, 1981

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON JANUARY 19, 1981 AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

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MINERAL LEASE APPLICATIONS

OIL, GAS & HYDROCARBON MINERAL LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Min. Lease Appl. No. 38802  
Barnes, Joe D.  
5586 So. Lolene Way  
West Valley, UT 84118

T26S, R7W, SLM  
Section 6: SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 7: NE $\frac{1}{4}$ NW $\frac{1}{4}$

Beaver & Millard  
80.00 acres

Min. Lease Appl. No. 38803  
Barnes, Joe D.  
5586 South Lolene Way  
West Valley, UT 84118

T4S, R1E, SLM  
Section 33 & 34: (H-392)  
Also commencing 2.25 ch W of the SE corner of the NE $\frac{1}{4}$ , th W 7.75 ch; th N 20 ch; th E 130 rods; th S 28 rods to the bank of the N bench irrigation Company's canal; th W'ly along the bank of said canal 105 rods m/l; th S 62 rods to the place of beg, less rights of way for roads and ditches.

Utah  
38.50 acres

CANCELLATION OF OIL, GAS AND HYDROCARBON LEASE

Richard L. Peterson  
ML 37318

T42S, R2E, SLM  
Section 32: All  
Section 36: All

Kane Co.  
640.00  
640.00  
1280.00 A.

The above described lease should be cancelled for conflict with previously existing valid leases ML 30464 (Section 32) and ML 30563 (Section 36) and the lessee, Richard L. Peterson should be refunded \$2,570.00 paid in fees and rentals over the past two years on ML 37318.

This error occurred when the previous leases failed to be recorded in the new mineral plat books.

Upon recommendation of Mr Blake, the Director approved this cancellation.

ROYALTY REFUND ON SAND AND GRAVEL -- ML 35533

Plateau Resources has submitted a revised production transmittal for material extracted from the above numbered lease during calendar year 1980. Due to accounting errors by Plateau Resources Ltd., the company submitted a total production royalty of \$11,874.00 in 1980. The company in fact records extraction of only 45,714 c.y. of material, however, with royalty of only \$6,857.10 being due (15¢/c.y.).

The claim of royalty overpayment by the company appears valid and Upon recommendation of Mr. Blake, the Director approved this refund to Plateau Resources Ltd. of \$5,016.90, to the attention of Mr. V.K. Gupto.

JANUARY 19, 1981

INCREASE IN MINIMUM ANNUAL ROYALTY ON COAL LEASES HAVING CONCLUDED  
THEIR PRIMARY TERM.

The following coal leases provide that lessor may at any time after ten years increase minimum annual royalty by 50%. The coal lease have, or will have by their next anniversary date, concluded the primary term of ten years; therefore, upon recommendation of Mr. Blake, the Director approved the minimum annual royalty on these leases be increased by 50%, from \$1/acre to \$1.50/acre, respectively effective on the next anniversary date of each lease.

<u>LEASE</u>	<u>DATE</u>	<u>ACREAGE</u>	<u>LESSEE</u>
ML 19231	03/09/62	120.00	Western States Minerals Corp.
19342	07/11/62	520.00	Malcolm N. McKinnon
19342-A	07/11/62	120.00	Peabody Coal Company
19357	05/11/62	640.00	El Paso Natural Gas Company
19359	05/11/62	675.96	5-M Corporation
19427	06/11/62	640.00	Resources Company et al
19432	06/11/62	640.00	Resources Company et al
19650	09/17/62	640.00	Resources Company et al
19651	09/17/62	640.00	Resources Company et al
19652	09/17/62	640.04	El Paso Natural Gas Company
19653	09/17/62	690.44	Resources Company et al
19654	09/17/62	640.00	Resources Company et al
19655	09/17/62	400.00	Resources Company et al
19656	09/17/62	640.00	Resources Company et al
19660	09/17/62	640.00	Peabody Coal Company
19661	09/17/62	640.00	El Paso Natural Gas Company
19678	09/17/62	640.00	Resources Company et al
19679	09/17/62	640.00	Resources Company et al
19680	09/17/62	640.00	Resources Company et al
19784	10/31/62	640.00	El Paso Natural Gas Company
19785	10/31/62	640.00	El Paso Natural Gas Company
19786	10/31/62	640.00	Resources Company
19795	11/19/62	40.00	Consolidation Coal Company
19796	11/19/62	40.00	Consolidation Coal Company
19797	11/19/62	120.00	Consolidation Coal Company
19798	11/19/62	607.99	Consolidation Coal Company
19799	11/19/62	40.11	Consolidation Coal Company
19800	11/19/62	640.00	Consolidation Coal Company
19801	01/21/63	200.00	Consolidation Coal Company
19914	01/30/63	638.48	Peabody Coal Company
19915	01/30/63	640.00	El Paso Natural Gas Company
19916	01/30/63	640.00	El Paso Natural Gas Company
20439	05/13/63	639.72	El Paso Natural Gas Company
20440	05/13/63	725.84	El Paso Natural Gas Company
20545	05/13/63	640.00	El Paso Natural Gas Company
20547	05/13/63	640.00	Peabody Coal Company
20548	05/13/63	640.00	El Paso Natural Gas Company
20549	05/13/63	640.00	El Paso Natural Gas Company
20550	05/13/63	641.88	El Paso Natural Gas Company
20556	05/13/63	640.00	Peabody Coal Company
20557	05/13/63	640.00	El Paso Natural Gas Company
20625	06/10/63	160.00	Utah International, Inc.
20802	08/13/63	480.00	Utah International, Inc.
20858	08/13/63	161.12	Utah International, Inc.
21355	01/06/64	640.00	El Paso Natural Gas Company
21356	01/06/64	640.00	El Paso Natural Gas Company
21357	01/06/64	640.16	El Paso Natural Gas Company
21546	03/02/64	640.16	Consolidation Coal Company
21547	03/02/64	856.56	Consolidation Coal Company
21568	04/03/64	997.69	Northwest Carbon Corporation
21569	04/03/64	640.00	Northwest Carbon Corporation

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21680	04/03/64	640.00	El Paso Natural Gas Company
21681	04/27/64	640.00	El Paso Natural Gas Company
21994	08/06/64	320.00	Eureka Energy Company
22509	12/28/64	640.00	Malcolm N. McKinnon
22590	01/25/65	375.52	Eureka Energy Company
22603	02/08/65	640.00	Malcolm N. McKinnon
22675	02/23/65	280.00	Eureka Energy Company
22729	03/15/65	400.00	Plateau Mining Company
23177	01/10/66	510.97	Malcolm N. McKinnon
23178	01/10/66	600.00	Malcolm N. McKinnon
23331	02/07/66	40.00	Garfield Coal Company
23624	08/15/66	160.19	Utah International, Inc.
23904	11/18/66	640.00	Utah Power & Light Company
23905	11/18/66	640.00	Utah Power & Light Company
23906	11/18/66	640.00	Utah Power & Light Company
23907	11/18/66	640.00	Utah Power & Light Company
24039	02/16/67	240.00	Roldiva, Inc.
24040	02/16/67	701.16	Roldiva, Inc.
24154	03/27/67	640.00	El Paso Natural Gas Company
24948	01/17/68	562.51	Roldiva, Inc.
24949	01/17/68	640.00	Roldiva, Inc.
24950	01/17/68	640.00	Roldiva, Inc.
25005	01/23/68	40.00	Consolidation Coal Company
25105	02/13/68	1280.00	Utah Power & Light Company
25188	03/07/68	640.00	Utah Power & Light Company
25189	03/07/68	639.96	Utah Power & Light Company
25228	03/18/68	40.00	Roldiva, Inc.
25229	03/18/68	240.00	Roldiva, Inc.
25230	03/18/68	267.50	Roldiva, Inc.
25366	05/06/68	840.00	Sunoco Energy Development Co.
25367	06/06/68	1280.00	Sunoco Energy Development Co.
25368	06/06/68	2391.60	Sunoco Energy Development Co.
25645	06/10/68	640.00	Mtn. States Resources
26600	10/10/69	480.00	Hiko Bell Mining & Oil
26601	10/10/69	323.95	Hiko Bell Mining & Oil
26691	12/08/69	2480.80	Land International, Inc.
26692	12/08/69	1240.00	Land International, Inc.
26719	12/15/69	1280.00	Gulf Oil Corporation
26841	03/02/70	320.00	Gulf Oil Corporation
26842	03/02/70	640.00	Gulf Oil Corporation
27015	06/29/70	160.00	U.S. Steel Corporation
27170	10/13/70	1919.00	U.S. Steel Corporation
27171	10/13/70	2568.64	U.S. Steel Corporation
27201	11/19/70	1600.00	All Mineral Corporation
27342	02/02/71	40.00	Beaver Creek Coal Company
27367	02/22/71	160.00	Keith P. Heiner, Jr.
27421	03/24/71	641.08	Belco Petroleum Corporation
27483	04/13/71	640.00	Kanawha & Hocking Coal & Coke Co.
27484	04/13/71	325.25	Toledo Mining Company
27485	04/13/71	640.00	Toledo Mining Company
27512	05/05/71	320.00	Utah Coal & Energy Inc.
27534	05/05/71	630.48	Kanawha & Hocking Coal & Coke Company
27576	06/08/71	1280.00	Alumet

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27577	06/08/71	995.98	Alumet
27578	06/08/71	1278.50	Alumet
27579	06/08/71	1163.35	Alumet
27580	06/08/71	1997.07	Alumet
27632	07/12/71	43.19	Kanawha & Hocking Coal & Coke Company
27919	09/27/71	471.60	Pioneer Uravan, Inc.
27920	09/27/71	640.00	Mountain States Resources Corporation
28011	12/09/71	1919.20	Meadowlark Farms, Inc.
28012	12/09/71	640.00	Meadowlark Farms, Inc.
28013	12/09/71	1687.40	Meadowlark Farms, Inc.
28014	12/09/71	640.00	Meadowlark Farms, Inc.

REFUND FOR ML 37163

John Hoffman originally held the above numbered lease and due to acreage errors he overpaid advance rentals by \$40. When the error was brought to our attention the accounting department merely credited the account by \$40. In the meanwhile, however, the lease was assigned to Cities Service. Therefore, the account of Cities Service should not be credited \$40 but Mr. Hoffman should rather be refunded \$40 directly. Upon recommendation of Mr. Blake, the Director approved this refund to John Hoffman.

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ASSIGNMENT OF MINERAL LEASES

TOTAL ASSIGNMENT -- OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases to Texaco Inc., P.O. Box 2100, Denver, CO 80201 by Dorothy Jones, who reserves 5% orr. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Dorothy Jones

ML 36116....T25S, R23E, Sec 21: Lots 1-4, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$	
Sec 22: NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$	
Sec 23: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$	
Sec 24: W $\frac{1}{2}$ , SE $\frac{1}{4}$ , 1700.97	Grand
ML 36117....T25S, R23E, Sec 9: W $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec 14: W $\frac{1}{2}$ ; Sec 25: SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$ , Sec 16, All, 1400.00	Grand

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease to Mike Frizzell, 621 -17th Street, Suite #1255, Denver, CO 80293 by Dorothy Jones, No orr. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Dorothy Jones

ML 37741....T18S, R14W, Sec 16, 32: All, 1280.00	Millard
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TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas, and Hydrocarbon lease listed below to Leora Wilson, 725 South Mariposa, Burbank, CA. by H.S.. Clark. No override.

LEASE OWNERSHIP: H. S. CLARK

ML 31909....T26S, R17E, Sec 16: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , 40.00 Emery

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas, and Hydrocarbon lease listed below to Raymond T. Duncan, 1777 So. Harrison St., Penthouse One, Denver, CO 80210 by Neva H. Henderson. NO override.

LEASE OWNERSHIP: Neva H. Henderson

ML 38555....T37S, R25E, Sec 36: A11, 640.00 San Juan

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Diamond Shamrock Corporation, P.O. Box 631, Amarillo, TX 79173 by Jack E. Blankenship. No override.

LEASE OWNERSHIP: Jack E. Blankenship

ML 38361....T10S, R17E, Sec 16: S $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , 600.00 Duchesne  
ML 38400....T32S, R9E, Sec 32: A11, 640.00 Garfield  
ML 38401....T33S, R9E, Sec 16: A11, 640.00 Garfield

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Cities Services Company, P.O. Box 300, Tulsa, OK. 74103 by John E. Hoffman, who reserves 2% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: John E. Hoffman

ML 37822....T13N, R18W, Sec 7: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , Sec 8: N $\frac{1}{2}$ , SW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Sec 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ E $\frac{1}{2}$ , W $\frac{1}{2}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , 1360.00 Box Elder  
ML 37823....T13N, R18W, Secs 16, 17: A11, Sec 18: NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , 1520.00 Box Elder  
ML 37824....T13N, R17W, Sec 16: A11, 640.00 Box Elder  
ML 37825....T12N, R19W, Sec 15: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec 21: Lot 4,  
SE $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$ , Sec 22: E $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ ,  
Sec 27: W $\frac{1}{2}$ NW $\frac{1}{4}$ , Sec 28: Lot 1,2, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ ,  
N $\frac{1}{2}$ SE $\frac{1}{4}$ , Sec 36: A11, 1481.82 Box Elder  
ML 37826....T12N, R17W, Sec 8: NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec 9: S $\frac{1}{2}$ NW $\frac{1}{4}$ , 120.00 Box Elder  
ML 37827....T12N, R16W, Sec 36: A11, 640.00 Box Elder  
ML 37828....T10N, R16W, Sec 36: A11; T9N, R16W, Sec 2: A11, 1278.34 Box Elder  
ML 37829....T7N, R19W, Sec 16: A11, 640.00 Box Elder  
ML 37830....T5N, R13W, Sec 32: A11, 640.00 Box Elder  
ML 37831....T4N, R19W, Sec 2: A11, 640.60 Box Elder  
ML 37832....T3N, R18W, Sec 36: A11, 640.00 Tooele  
ML 37833....T1N, R19W, Sec 2, 16: A11, 1323.56 Tooele  
ML 37834....T10S, R12W, Secs 16, 32, 36: A11, 1920.00 Tooele  
ML 37837....T21S, R11E, Secs 2, 16: A11, 1508.16 Emery  
ML 37839....T12S, R15W, Sec 2: A11, 693.88 Juab  
ML 37840....T14S, R12W, Secs 2, 16, 32, 36: A11, 2560.08 Juab  
ML 37841....T14S, R13W, Secs 2, 36: A11, 1279.68 Juab  
ML 37842....T3S, R6W, Sec 17: Lots 1,2, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 32: E $\frac{1}{2}$ , 411.74 Tooele  
ML 37843....T5S, R1W, Secs 1,2, Metes & Bounds, 255.00 Utah  
ML 37844....T7S, R13W, Sec 36: A11, 640.00 Tooele

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TOTAL ASSIGNMENTS -- OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to Celeste C. Grynberg, 1050 - 17th Street, Suite 1950, Denver, Co 80265 by Jack J. Grynberg. No override.

LEASE OWNERSHIP: Jack J. Grynberg

ML 30096....T25S, R24E, Sec 16: All, 640.00

Grand

INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 12.5% of 32.029110% or a net of 4.0036% interest in Oil, Gas and Hydrocarbon lease listed below to El Paso Exploration Co., P.O. Box 1492, El Paso, TX 79978 by American Quasar Petroleum Co. of New Mexico. NO override.

LEASE OWNERSHIP: American Quasar Petroleum Co. of New Mexico -- 32.02911%  
Louisiana Land & Exploration Co -- 9.96583%  
Cities Service Co. -- 11.43711%  
Arkla Exploration Co. -- 7.761325%  
Grace Petroleum Corp. -- 15.52265%  
Gulf Energy & Minerals Co. -- 15.52265%  
Patrick Petroleum Co. of Michigan -- 7.76135%

SLA 328....T9N, R6E, Metes & Bounds in Secs 19,20,21, (Highway R/W),40.02 Rich

Upon recommendation of Mr. Prince, the Director approved the assignment of 12½% interest in the Oil, Gas and Hydrocarbon leases listed below to El Paso Exploration Co., P.O. Box 1492, El Paso, TX 79978 by American Quasar Petroleum Co. of New Mexico. No override, but subject to previously reserved overriding royalty as indicated. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: American Quasar Petroleum Co. of New Mexico

ML 30064....T2N, R5E, Sec 18: E½NE¼, NE¼SE¼, 120.00 3% prev orr Summit  
ML 30065....T3N, R5E, Sec 24: SE¼, SE¼NE¼; T3N, R6E, Sec 4: E½NW¼, SE¼SE¼, Sec 10: NW¼, SE¼NE¼, W¼SE¼; 3% prev orr Summit  
ML 30813....T1S, R6E, Sec 17: SE¼SE¼, Sec 20: NE¼NE¼; Sec 19: A tract in the South part of SE¼SE¼, 82.113/160, 2% prev orr Summit  
ML 30815....T2N, R6E, Sec 16: NW¼NW¼, SW¼SW¼, NE¼SW¼, 120.00, 2% prev orr Summit  
ML 30816....T3N, R6E, Sec 14: NW¼NE¼, 40.00 2% prev orr Summit  
ML 31432....T14N, R6E, Sec 28: metes & bounds; Sec 29: Lots 2,3, 108.00 3% prev orr Rich  
ML 32655....T13N, R7E, Sec 2: S½SE¼, 80.00 No orr Rich

OVERRIDING ROYALTY ASSIGNMENT - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 1½% overriding royalty to R. K. O'Connell, P.O. Box 2003, Casper, WY 82602 by Joan Chorney. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Hawthorn Oil Company; Joan Chorney 1½% orr

.....ML 28124

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OVERRIDING ROYALTY ASSIGNMENT - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of 1½% overriding royalty to R. K. O'Connell, P.O. Box 2003, Casper, WY 82602 by Joan Chorney. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Hawthorn Oil Company; Joan Chorney 1½% orr

.....ML28135

TOTAL ASSIGNMENT -- COAL LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Coal leases listed below to Blackhawk Coal Co., 180 East Broad St., Columbus, OH 43215 by Franklin Real Estate Co. No override.

LEASE OWNERSHIP: Franklin Real Estate Company

ML 1892....T12S, R9E, Sec 36: Lots 1,2, W½NE¼, SE¼, NE¼SW¼, SW¼NW¼, 389.84  
ML 11940...T12S, R8E, Sec 36: All, 642.33, 4¢ per ton prev orr.  
ML 13681...T13S, R8E, Sec 2: metes & bounds, 25.00, 4¢ per ton prev. orr.  
ML 18148...T12S, R9E, Sec 32: All. No orr, no prev orr  
SL 046652..T12S, R10E, Sec 32: All, 640.00, No orr, no prev orr.

TOTAL ASSIGNMENT -- METALLIFEROUS MINERALS LEASE

Upon recommendation of Mr. Prince, the Director approved the assignment of the Metalliferous Minerals lease listed below to Shell Oil Co., P.O. Box 2906, Houston, TX 77001 by Sierra Del Rio Nuclear, Inc. No override.

LEASE OWNERSHIP: Sierra Del Rio Nuclear, Inc.

ML 38471....T24S, R3W, Sec 16: N½NW¼, SW¼NW¼, SW¼, 280.00

Sevier

CORRECTION OF DIRECTOR'S MINUTES -- DECEMBER 29, 1980

It has been discovered that on the above-listed Director's minutes ML 27908 was listed as being a total assignment, when in fact it should have been listed as a partial assignment. Lands assigned are as follows:

Township 14 South, Range 8 East, SLM

Section 18: Lot 4, SE¼SW¼ Carbon County 78.99 acres

New lease is to be numbered 27908-A. It was assigned to Lancaster Corporation P.O. Box 8439, Denver, CO 80201, by Oxy Petroleum, Inc. No override, but subject to 7.5 percent overriding royalty previously reserved.

Lands remaining in 27908 are as follows:

Township 14 South, Range 8 East, SLM.

Section 19: Lots 1,2,3,4, E½W½ Carbon County 316.32 acres

Upon recommendation of Mr. Prince, the Director approved the correction of this assignment.

CORRECTION OF DIRECTOR'S MINUTES -- JANUARY 12, 1981

On the Director's minutes of January 12, 1981, the Total Assignments of Metalliferous Minerals leases listed two numbers incorrectly: ML 35540 should be 33540, and ML 35541 should be 33541. Upon recommendation of Mr. Prince, the Director approved this correction.

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DIVISION ORDERS FOR RIVER BEND UNIT

Western Crude Oil, Inc., is now acting as the disbursing agent for Mapco, Inc., in the River Bend Unit, Uintah County, Utah. They have submitted two division orders for the two established participating areas of the River Bend Unit. These division orders properly set out the interests of the State of Utah. Upon recommendation of Mr. Prince, the Director approved this Division Order.

Participating Area "A" / Western Crude Oil No. 56243--ML 13214  
Participating Area "B" / Western Crude Oil No. 56244--ML 3393, ML 3393-A,  
ML 3394, ML 3394-A

RELINQUISHMENT OF METALLIFEROUS MINERALS LEASE -- ML 31314

Phillips Uranium Corporation and Delores Bench Limited Partnership, lessees under ML 31314, have filed a relinquishment of this lease. ML 31314 is be terminated and the lands to be offered for lease by simultaneous filing.

ML 31314      T36S, R23E, SLM.  
Section 2: S $\frac{1}{2}$ ; Section 16: All  
Section 32: All Section 36: All      2240.00 acres      San Juan

Upon recommendation of Mr. Prince, the Director accepted the termination of this lease and the lands to be offered for lease by simultaneous bid.

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APPROVAL OF THE POISON SPRINGS UNIT

This office has received evidence that the Poison Springs Unit was approved by the United States Geological Survey on January 7, 1981.

The records of the following leases should be noted to show this approval.

ML 27953	Fairway Land Company, Et al
ML 27955	Fairway Land Company, Et al
ML 27956	Fairway Land Company, Et al
ML 31989	Conoco, Inc.
ML 33697	Public Lands Exploration

REQUEST FOR APPROVAL OF THE KEEL RANCH UNIT

Trigg Drilling Company, Inc., operator of the Keel Ranch Unit, has filed this unit for approval by the State of Utah. The Keel Ranch Unit is located in the vicinity of Nine Mile Creek approximately 20 miles northeast of Price in Carbon County, Utah. This unit contains 10,948.88 acres of which 7,813.87 acres or 71.37 percent are Federal lands, 1,743.61 acres or 15.92 percent are State lands, and 1,391.40 acres or 12.71 percent are Patented lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 3,263 feet of the Mancos Formation, but not to exceed 10,183 feet. This unit is on the standard unit agreement form and contains all of the necessary State Land provisions.

Following are the State of Utah leases in this unit.

ML 27323	Union Oil Company of California
ML 27324	Union Oil Company of California
ML 27809	Union Oil Company of California
ML 28158	The Superior Oil Company

These leases have been committed to the unit. Upon recommendation of Mr. Bonner, the Director approved this Unit.

1/19/81

vp

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REQUEST FOR APPROVAL OF THE WHITE ROCK UNIT

EWB  
Texaco Inc., operator of the White Rock Unit, has filed this location for approval by the State of Utah. The White Rock Unit is located approximately 10 miles southeast of LaSal Junction in San Juan County, Utah. This unit contains 6,530.77 acres of which 5,890.77 acres or 90.20 percent are Federal lands and 640.00 acres or 9.80 percent are State Lands. The unit agreement provides that the operator, will within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the Mississippian Leadville Formation, but not to exceed 8,325 feet. This unit is on the standard unit agreement form and contains all of the necessary State Land provisions.

Following is the only State of Utah lease in this unit.

ML 27925                      Texaco Inc.

This lease has been committed to the unit. Upon recommendation of Mr. Bonner, the Director approved this unit.

REQUEST FOR APPROVAL OF THE BOGART CANYON UNIT

EWB  
Tenneco Oil Company, operator of the Bogart Canyon Unit, has filed this unit for approval by the State of Utah. The Bogart Canyon Unit is located in the Book Cliffs area of Grand County. This unit contains 38,798.05 acres of which 23,162.46 acres or 59.70 percent are Federal Lands, 14,315.39 acres or 36.90 percent are State Lands, and 1,320.20 acres or 3.40 percent are Patented Lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 50 feet of the Dakota Formation, but not to exceed 8,900 feet. This unit is on the standard unit agreement form and contains all of the necessary State Land provisions.

The following are the State of Utah leases in this unit.

U-036845	Gulf Oil Corporation
U-037005	Gulf Oil Corporation
ML 27409	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27411	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27413	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27414	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27427	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27433	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27436	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27443	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27452	Marathon Oil Company
ML 27492	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27532	Texoma Production Company - 50%
	Nicor Exploration Company - 50%
ML 27533	Texoma Production Company - 50%
	Nicor Exploration Company - 50%

Marathon Oil Company, working interest owner of ML 27452 has not yet indicated whether or not they will join the unit. All other leases have been committed to the unit. Upon recommendation of Mr. Bonner, the Director approved this Unit.

JANUARY 19, 1981

GRAZING PERMIT APPLICATION APPROVED

*Kurt*

GP 21726  
Dennis Richins  
P.O. Box 143  
Henefer, Utah 84033

1,600.00 Acres 19 ¢ per acre per annum 10 Years  
Jan. 1, 1981 Beginning Date Fund School Fee \$304.00 Total \$314.00

T13S, R11W, SLB&M  
Section 32: All Juab County  
T13S, R12W, SLB&M  
Section 36: E½ Juab County  
T14S, R11W, SLB&M  
Section 16: All Juab County

Upon recommendation of Mr. Higgins, the Director approved this grazing permit application.

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RIGHT OF WAY APPLICATION

RIGHT OF ENTRY -- R/W #2057 *LB.*

Texaco, Inc., Party No. 40, P. O. Box 1557, Cortez, Colorado  
81321 has made application to conduct a vibroseis seismic survey across the following described State land in San Juan County, Utah:

T28S, R22E, SLB&M  
Sections 16, 36

T28S, R23E, SLB&M  
Section 32

T29S, R22E, SLB&M  
Section 2

T29S, R23E, SLB&M  
Sections 4, 5

For 4 miles at \$50.00 per mile, the initial payment is \$200.00, plus a \$20.00 application fee, totaling \$220.00. School fund. Upon recommendation of Mr. Brown, the Director approved this Right of Entry with an expiration date of April 1, 1981.

GRAZING PERMIT FEE REDUCTION *LB.*

GP 20803 Val Dalton, 147 West 1st North, Monticello, Utah has requested a fee reduction on this grazing permit. He is paying for approximately 150 AUMs but is actually getting approximately 50 AUMs use from lands within this permit.

A reduction of 50% would give him 75 AUMs and lower his fee 10¢ per acre, totaling \$186.11 for 1981.

Upon recommendation of Mr. Brown, the Director approved this grazing permit application

JANUARY 19, 1981

GRAZING PERMIT APPLICATIONS *AB*

GP 21725

Johnson Livestock Company (a limited partnership), Aurora, Utah 84620

2,136.56 Acres 22.3 ¢ per acre per annum 10 Years  
Jan. 1, 1981 Beginning Date Fund School Fee \$476.72 Total \$486.72

Sevier and Emery Counties.

T23S, R6E, SLB&M                      T23S, R5E, SLB&M                      T24S, R5E, SLB&M  
Section 32: All                      Section 36: All                      Section 2: All

GP 21724

Johnson Livestock Company(a limited partnership), Aurora, Utah 84620

1,336.85 Acres 10.95 ¢ per acre per annum 10 Years  
Jan. 1, 1981 Beginning Date Fund School Fee \$146.32 Total \$156.32

T20S, R1½W, SLB&M Sanpete County                      T19S, R1½W, SLB&M  
Section 36: Lots 1,2,3,4, N½NW¼, N½NE¼                      Section 36: All  
Section 2: Lots 1,2,3,4, S½NW¼, SW¼NE¼, NE¼SW¼

Upon recommendation of Mr. Brown, the Director approved these grazing permit applications.

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RIGHT OF WAY AMENDMENT *RBW*

R/W No. 1720

When this right of way was issued the following described well and protection zone was inadvertently left out.

Well located 0°15'47" East 1129.17 feet from the W¼ corner of Section 2, Township 42 South, Range 15 West, SLB&M and an area 100 feet in diameter surrounding said well comprising of .18 acres M/L.

Washington City requests the amendment of R/W 1720 to include the above description. No fee involved. Upon recommendation of Mr. Wilcox, the Director approved this amendment of R/W No. 1720

RIGHT OF WAY APPLICATION APPROVED *RBW*  
RIGHT OF ENTRY --R/W # 2056

Geophysical Systems Corp, Box 1636, Cedar City, Utah 84720 has submitted an application to conduct a seismic survey on the following described State land

Township 40 South, Range 18 West                      Washington County  
Section 32  
Township 40 South, Range 19 West  
Section 16  
Township 42 South, Range 14 West  
Section 7  
Township 42 South, Range 15 West  
Sections 4,5,8,9,10,11,12,13

The initial payment is \$250.00 plus a \$20.00 application fee totaling \$270.00. Upon recommendation of Mr. Wilcox, the Director approved this Right of Entry with an expiration date of March 31, 1981.

JANUARY 19, 1981

GRAZING PERMIT ASSIGNMENTS

*RBW*

GP Nos. 17075, 19962, 20295, 20633, 20868

M. Jay and Sharon Hunt have submitted an assignment of these grazing permits to the Richard L. Clissold Investment Co., 135 Social Hall Ave., Salt Lake City, UT 84111. Upon recommendation of Mr. Wilcox, the Director approved these grazing permit assignments.

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MINERAL LEASES TO BE CANCELLED

*PM*

The following mineral leases are to be cancelled due to non-payment of 1980 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved the cancellation of these leases and offering the lands for lease by simultaneous bid.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>TYPE</u>
Juanita M. Bodell	ML 29916	MM
Ranchers Exploration & Development	ML 32298	MM
Robert W. Lewis	ML 35031	MM
Robert W. Lewis	ML 35032	MM
Raymond Chorney	ML 33545	MM
Raymond Chorney	ML 33546	MM
Raymond Chorney	ML 33547	MM
Raymond Chorney	ML 33548	MM
Raymond Chorney	ML 33549	MM
Raymond Chorney	ML 33556	MM
Raymond Chorney	ML 33557	MM
Raymond Chorney	ML 34955	MM
Raymond Chorney	ML 34956	MM
Raymond Chorney	ML 34957	MM
Raymond Chorney	ML 34959	MM
Raymond Chorney	ML 34960	MM
Raymond Chorney	ML 34961	MM
Raymond Chorney	ML 34962	MM
Raymond Chorney	ML 34964	MM
Raymond Chorney	ML 34965	MM
Raymond Chorney	ML 34967	MM
Raymond Chorney	ML 34968	MM
Raymond Chorney	ML 34969	MM
Raymond Chorney	ML 34970	MM
Frank J. Mesaros	ML 35081	MM
Keith A. Miller et al	ML 37360	MM

INTEREST RATES

*PM*

CURRENT WEEK

YEAR AGO

Prime Rate	20.00	15.75
Federal Funds	9.50	7.40
Discount Rate	13.00	12.00

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*Verna A. Petersen*  
VERNA A. PETERSEN, RECORDS SUPERVISOR

*William K. Dinehart*  
WILLIAM K. DINEHART, DIRECTOR  
DIVISION OF STATE LANDS/FORESTRY

ARCHIVES APPROVAL NO. 7900209